

**RESOLUTION NO. 1639**

**A RESOLUTION of the Public Utility District No. 1 of Okanogan County  
Revising the District's Electric Service Rate Schedules**

**WHEREAS**, District Resolution No. 1608 and subsequent amendments have set forth the General Policy Provisions and Electric Rate Schedules of the District; and

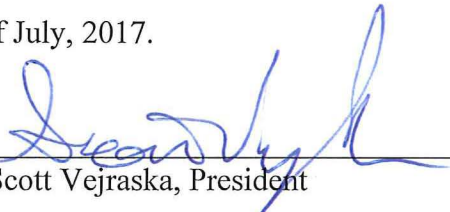
**WHEREAS**, District Resolution No. 1623 adopted the latest amendments to the General Policy Provisions and Electric Rate Schedules of the District; and

**WHEREAS**, District management has determined it is in the best interest of its ratepayers to remove minimum demand charges for the General Service customers; and

**WHEREAS**, the current Equity Management Plan indicates a two percent (2%) annual rate increase is necessary to meet short-term and long-term financial goals and to maintain the District's strong financial condition;

**NOW, THEREFORE, BE IT RESOLVED** that the Board of Commissioners adopts and approves the rates and effective dates, as set forth in the District's Service Schedules attached hereto and made part of this Resolution.

**PASSED AND APPROVED** this 24th day of July, 2017.



\_\_\_\_\_  
Scott Vejraska, President



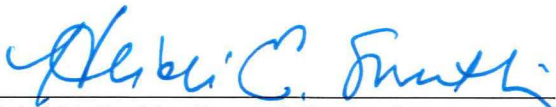
\_\_\_\_\_  
Steve Houston, Vice President

ATTEST;



\_\_\_\_\_  
Jerry Asmussen, Secretary

APPROVED as to form:



\_\_\_\_\_  
Heidi E. Smith, General Counsel

**P.U.D. NO. 1 OF OKANOGAN COUNTY**

**SERVICE SCHEDULE NO. 2**

**RESIDENTIAL SERVICE**

Applicable: To each individual customer/family residing in a single family dwelling or multiple family building, and to a farm which processes only its own products. The single meter on a farm may serve buildings used only for the single farm. The maximum service provided under this schedule is 600 amperes.

The schedule is based on continuous use and minimums will be billed for twelve consecutive months.

Monthly Rates:

September 1, 2017

Basic Charge (Note 1)	\$36.00
Energy Charge	
First 2,000 kWh (\$/kWh)	\$.04565
Over 2,000 kWh (\$/kWh)	\$.06648

Cost of Power Adjustment (COPA): Rates will be automatically adjusted to reflect any increase or decrease in the cost of power from contracted power sources within thirty (30) days of the District incurring such increase or decrease, unless suspended by a Resolution of the Board of Commissioners. The last time the COPA was set at zero was in November of 2011.

General Provisions: Service under this schedule is subject to the General Provisions in accordance with Resolution No. 1608 of the District.

Effective Date: Effective for all energy usage, basic charges and minimums billed on or after the above referenced dates.

Notes:

- 1) Basic Charge of \$10/month will be assessed on a meter if the sole purpose of that meter is to measure the energy consumption of a well/pump providing domestic water to a single family residence (WAC 17-505-090).

*Revised 10/30/01 - Resolution No. 1225  
Revised 05/04/10 - Resolution No. 1506  
Revised 10/01/10 - Resolution No. 1514  
Revised 07/30/13 - Resolution No. 1567  
Revised 06/22/15 - Resolution No. 1607  
Revised 07/24/17 - Resolution No. 1639*

**P.U.D. NO. 1 OF OKANOGAN COUNTY**

**SERVICE SCHEDULE NO. 3a**

**SMALL GENERAL SERVICE**

Applicable: Electrical service to commercial, governmental, industrial, or other services not eligible under other rate schedules where measured demand is less than 50 kW at least ten months in the previous twelve month period, to be reviewed annually.

The schedule is based on continuous use and minimums will be billed for twelve consecutive months.

Monthly Rates:

September 1, 2017

Basic Charge	\$41.00
Energy Charge All Energy (\$/kWh)	\$.05715
Demand Charge (\$/all kW/month when kW equals or exceeds 50)	\$5.70

Demand: If the connected load is determined to be equal to or greater than 50 kW then a rate schedule change may be necessary.

Cost of Power Adjustment (COPA): Rates will be automatically adjusted to reflect any increase or decrease in the cost of power from contracted power sources within thirty (30) days of the District incurring such increase or decrease, unless suspended by a Resolution of the Board of Commissioners. The last time the COPA was set at zero was in November of 2011.

General Provisions: Service under this schedule is subject to the General Provisions in accordance with Resolution No. 1608 of the District.

Effective Date: Effective for all energy usage, basic charges and minimums billed on or after the above referenced dates.

*Revised 10/30/01 – Resolution No. 1225  
Revised 05/04/10 – Resolution No. 1506  
Revised 12/01/10 – Resolution No. 1517  
Revised 07/30/13 – Resolution No. 1567  
Revised 06/22/15 – Resolution No. 1607  
Revised 07/24/17 – Resolution No. 1639*

**P.U.D. NO. 1 OF OKANOGAN COUNTY**

**SERVICE SCHEDULE NO. 3b**

**LARGE GENERAL SERVICE**

Applicable: Service to any one individual customer for which another specific rate schedule is not available with a connected load of 50 kW or greater.

The schedule is based on continuous use and minimums will be billed for twelve consecutive months.

Monthly Rates:

	<u>September 1, 2017</u>
Basic Charge	\$21.00
Energy Charge All Energy (\$/kWh)	\$.04725
Demand Charge (\$/all kW/month)	\$5.70

Demand: At the option of the District, billing demand shall be as indicated by a demand meter, as determined by a test, or on the basis of connected load. The method of determining demand may be changed from one to another at any time.

Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The demand charge, before adjustment for power factor, will be increased 1% more for each 1% by which the average power factor is less than .97 lagging. The threshold for power factor adjustment may change at any time the power factor requirements of the District's wholesale power supplier's change.

Cost of Power Adjustment (COPA): Rates will be automatically adjusted to reflect any increase or decrease in the cost of power from contracted power sources within thirty (30) days of the District incurring such increase or decrease, unless suspended by a Resolution of the Board of Commissioners. The last time the COPA was set at zero was in November of 2011.

General Provisions: Service under this schedule is subject to the General Provisions in accordance with Resolution No. 1608 of the District.

Effective Date: Effective for all energy usage, basic charges and minimums billed on or after the above referenced dates.

*Revised 10/30/01 – Resolution No. 1225  
Revised 05/04/10 – Resolution No. 1506  
Revised 07/30/13 – Resolution No. 1567  
Revised 06/22/15 – Resolution No. 1607  
Revised 07/24/17 – Resolution No. 1639*

**P.U.D. NO. 1 OF OKANOGAN COUNTY**

**SERVICE SCHEDULE NO. 4**

**INDUSTRIAL SERVICE**

Service Character: Three phase, 60 cycle, primary distribution voltage available or approved by the District. Transformation and all distribution system inside the customer's plant to be supplied by the customer.

Applicable: For any load with measured monthly demand of at least 1,000 kW and not more than 10,000 kW average annual increase.

Monthly Rates:

	<u>September 1, 2017</u>
Basic Charge	\$82.00
Energy Charge	
All Energy (\$/kWh)	\$.03800
Demand Charge (\$/all kW/month)	\$7.20
Minimum Demand Charge	\$7,200.00
kW in Minimum Demand Charge	1,000

Demand: The billing demand shall be the maximum kW load used by the customer during the month for which the bill is being rendered, as indicated by the demand meter.

Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The demand charge, before adjustment for power factor, will be increased 1% more for each 1% by which the average power factor is less than .97 lagging. The threshold for power factor adjustment may change at any time the power factor requirements of the District's wholesale power supplier's change.

Cost of Power Adjustment (COPA): Rates will be automatically adjusted to reflect any increase or decrease in the cost of power from contracted power sources within thirty (30) days of the District incurring such increase or decrease, unless suspended by a Resolution of the Board of Commissioners. The last time the COPA was set at zero was in November of 2011.

General Provisions: Service under this schedule is subject to the General Provisions in accordance with Resolution No. 1608 of the District.

Effective Date: Effective for all energy usage, basic charges and minimums billed on or after the above referenced dates.

*Revised 10/30/01 – Resolution No. 1225  
Revised 05/04/10 – Resolution No. 1506  
Revised 07/30/13 – Resolution No. 1567  
Revised 06/22/15 – Resolution No. 1607  
Revised 07/24/17 – Resolution No. 1639*

P.U.D. NO. 1 OF OKANOGAN COUNTY

SERVICE SCHEDULE NO. 6

IRRIGATION SERVICE

Applicable: Electrical service for irrigation, drainage and incidental farm use. Schedule is based on continuous service for the irrigation season of April 1 through October 31.

Rates:

April 1, 2018

Basic Charge (\$/month)	\$15.00
Seasonal Energy Charge All Energy (\$/kWh)	\$.04550
Inter-Seasonal Energy Charge All Energy (\$/kWh)	\$.07160
Demand Charge All kW (\$/month)	\$4.10

Minimum Seasonal Charge: In order to ensure adequate fixed cost recovery from large irrigation customers, there will be a minimum seasonal charge for service installations of 500 horsepower, or greater. The charge will be calculated using a demand estimate based on the higher of the service's highest demand reading during the current irrigation season, or 75 percent of the horsepower rating of the service, times the current demand rate times 7 months.

Cost of Power Adjustment (COPA): Rates will be automatically adjusted to reflect any increase or decrease in the cost of power from contracted power sources within thirty (30) days of the District incurring such increase or decrease, unless suspended by a Resolution of the Board of Commissioners. The last time the COPA was set at zero was in November of 2011.

General Provisions: Service under this schedule is subject to the General Provisions in accordance with Resolution No. 1608 of the District.

Effective Date: Effective for all energy usage, basic charges and minimums billed on or after the above referenced dates.

*Revised 05/04/10 – Resolution No. 1506  
Revised 02/22/11 – Resolution No. 1523  
Revised 03/06/12 – Resolution No. 1538  
Revised 07/30/13 – Resolution No. 1567  
Revised 06/22/15 – Resolution No. 1607  
Revised 07/24/17 – Resolution No. 1639*

**P.U.D. NO. 1 OF OKANOGAN COUNTY**

**SERVICE SCHEDULE NO. 7**

**FROST CONTROL SERVICE**

Applicable: Electrical service to wind machines or pumps used only for frost protection. Schedule is based on continuous service for the frost control season of March 1 through May 31.

Rates:

March 1, 2018

Basic Charge (\$/year)	\$122.00
Seasonal Energy Charge All Energy (\$/kWh)	\$.03365
Inter-Seasonal Energy Charge All Energy (\$/kWh)	\$.07160
Demand Charge All kW (\$/month)	\$4.60

Billing: With the exception of inter-seasonal usage, bills shall be rendered annually on approximately June 15 of each year. In the event the current year's billing is not paid in full by September 1, the account will be disconnected. Prior to reconnecting the service, the District will require payment in full of the delinquent billing and all associated late, disconnection, and reconnection charges. In addition, a security deposit equivalent to the following year's annual facilities charge will be required. A 1% per month service charge is assessed on balances that are over thirty (30) days in arrears.

Service: For service to be supplied under this schedule the customer must agree to and pay the following:

- 1) Prepay all District costs of initial service installation. Customer would pay the depreciated cost of any existing unused facilities.
- 2) All costs to replace the initial system due to damage, obsolescence, added load, depreciation, etc., must be paid before service will be allowed the following year. All such work must be performed by District crews.
- 3) All facilities required to serve customers under this rate schedule shall remain the property of the District.

Service Restrictions: Service to new wind machines will only be provided if adequate capacity is available in the existing backbone system. The Engineering Department must be contacted before new services are allowed. If requested by the customer, backbone system improvement costs can be included in item 1) above.

Cost of Power Adjustment (COPA): Rates will be automatically adjusted to reflect any increase or decrease in the cost of power from contracted power sources within thirty (30) days of the District

incurring such increase or decrease, unless suspended by a Resolution of the Board of Commissioners. The last time the COPA was set at zero was in November of 2011.

General Provisions: Service under this schedule is subject to the General Provisions in accordance with Resolution No. 1608 of the District.

Effective Date: Effective for all energy usage, basic charges and minimums billed on or after the above referenced dates.

*Revised 04/10/01 – Resolution No. 1209  
Revised 10/30/01 – Resolution No. 1225  
Revised 05/04/10 – Resolution No. 1506  
Revised 07/30/13 – Resolution No. 1567  
Revised 06/22/15 – Resolution No. 1607  
Revised 07/24/17 – Resolution No. 1639*