

RESOLUTION NO. 1506

A Resolution Revising the District's Electric Service Rate Schedules

WHEREAS, District Resolution No. 832 and subsequent amendments have set forth the General Policy Provisions and Electric Rate Schedules of the District; and

WHEREAS, the District has conducted an extensive analysis of its cost of service as outlined in its Cost of Service Study; and

WHEREAS, based on the results of the Cost of Service Study, the Board of Commissioners desires to adopt rates that more accurately reflect the cost of service for each individual rate class; and

WHEREAS, the District has completed a detailed analysis of its future financial requirements as outlined in its Equity Management Plan (EMP); and

WHEREAS, the District has determined that a series of rates increases are necessary to maintain stable rates for its customers, meet both short-term and long-term financial goals, and to maintain the District's strong financial condition; and

WHEREAS, the EMP indicates that the cost of purchased power is a significant driver in the cost of providing electricity to the District's consumers, and

WHEREAS, the EMP indicates that an annual rate increase of three percent (3%) beginning in 2013 would provide financial stability to the District in the future.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Okanogan County hereby authorizes a series of three (3) annual rate adjustments representing six and a half percent (6.5%) revenue increases each.

BE IT FURTHER RESOLVED that the Board of Commissioners hereby authorizes rates to automatically be adjusted to reflect any increase or decrease in the cost of power from contracted power sources within thirty (30) days of the District incurring such increase or decrease, unless suspended by a Resolution of the Board of Commissioners.

BE IT FURTHER RESOLVED that the Board of Commissioners hereby authorizes an annual retail revenue increase of three percent (3%) beginning in 2013 and occurring every year thereafter, unless such annual increase is suspended by a resolution of the Board of Commissioners.

BE IT FURTHER RESOLVED that the Board of Commissioners hereby adopts and approves the rates and effective dates as set forth in the District's Service Schedules, attached hereto and made a part of this Resolution as follows:

Residential Service Schedule No. 2:

Effective for billings rendered on or after July 1st with adjustments in the years 2010, 2011 and 2012.

Small General Service Schedule No. 3a:

Effective for billings rendered on or after July 1st with adjustments in the years 2010, 2011 and 2012.

Large General Service Schedule No. 3b:

Effective for billings rendered on or after July 1st with adjustments in the years 2010, 2011 and 2012.

Industrial Service Schedule No. 4:

Effective for billings rendered on or after July 1st with adjustments in the years 2010, 2011 and 2012.

New Large Single Load Service Schedule No. 5:

Rates for this service schedule will be negotiated and set by a power sales agreement, when necessary.

Irrigation Service Schedule No. 6:

Effective for billings rendered on or after January 1st with adjustments in the years 2011, 2012 and 2013.

Frost Control Service Schedule No. 7:

Effective for billings rendered on or after July 1st with adjustments in the years 2010, 2011 and 2012.


Street Lighting Service Schedule No. 8:

No adjustments at this time.

Area Lighting Service Schedule No. 10:

No adjustments at this time.

PASSED AND APPROVED this 4th day of May, 2010.



David A. Womack, President

ATTEST:



Ernest J. Bolz, Vice President



Trish Butler, Secretary

APPROVED:



Michael D. Howe, Legal Counsel

P.U.D. NO. 1 OF OKANOGAN COUNTY

SERVICE SCHEDULE NO. 2

RESIDENTIAL SERVICE

Applicable: To each individual customer/family residing in a single family dwelling or multiple family building, and to a farm which processes only its own products. The single meter on a farm may serve buildings used only for the single farm. The maximum service provided under this schedule is 600 amperes.

The schedule is based on continuous use and minimums will be billed for twelve consecutive months.

Monthly Rates:

	<u>July 1, 2010</u>	<u>July 1, 2011</u>	<u>July 1, 2012</u>
Basic Charge	\$10.00	\$10.00	\$10.00
Energy Charge (note 1)			
First 2,000 kWh (\$/kWh)	\$.04400	\$.05000	\$.05750
Over 2,000 kWh (\$/kWh)	\$.05682	\$.05770	\$.06316
Minimum Energy Charge	\$15.00	\$20.00	\$25.00
kWh in Minimum Energy Charge	300	400	500

General Provisions: Service under this schedule is subject to the General Provisions in accordance with Resolution No. 832 of the District.

Effective Date: Effective for all energy usage, basic charges and minimums billed on or after the above referenced dates.

Notes:

- 1) Charged on all energy in excess of the kWh in the minimum energy charge.

*Revised 12/28/99 – Resolution No. 1183
Revised 04/10/01 – Resolution No. 1209
Revised 10/30/01 – Resolution No. 1225
Revised 05/04/10 – Resolution No. 1506*

P.U.D. NO. 1 OF OKANOGAN COUNTY

SERVICE SCHEDULE NO. 3a

SMALL GENERAL SERVICE

Applicable: Electrical service to commercial, governmental, industrial, or other services not eligible under other rate schedules where measured demand is less than 50 kW at all times.

The schedule is based on continuous use and minimums will be billed for twelve consecutive months.

Monthly Rates:

	<u>July 1, 2010</u>	<u>July 1, 2011</u>	<u>July 1, 2012</u>
Basic Charge	\$12.00	\$12.00	\$12.00
Energy Charge (note 1) All Energy (\$/kWh)	\$.05499	\$.05730	\$.05855
Minimum Energy Charge	\$15.00	\$20.00	\$25.00
kWh in Minimum Energy Charge	300	400	500

Demand: If the connected load is determined to be equal to or greater than 50 kW then a rate schedule change may be necessary.

General Provisions: Service under this schedule is subject to the General Provisions in accordance with Resolution No. 832 of the District.

Effective Date: Effective for all energy usage, basic charges and minimums billed on or after the above referenced dates.

Notes:

- 1) Charged on all energy in excess of the kWh in the minimum energy charge.

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P.U.D. NO. 1 OF OKANOGAN COUNTY

SERVICE SCHEDULE NO. 3b

LARGE GENERAL SERVICE

Applicable: Service to any one individual customer for which another specific rate schedule is not available with a connected load of 50 kW or greater.

The schedule is based on continuous use and minimums will be billed for twelve consecutive months.

Monthly Rates:

	<u>July 1, 2010</u>	<u>July 1, 2011</u>	<u>July 1, 2012</u>
Basic Charge	\$12.00	\$12.00	\$12.00
Energy Charge			
All Energy (\$/kWh)	\$.04221	\$.04183	\$.04150
Demand Charge (\$/all kW/month)	\$4.00	\$4.50	\$5.00
Minimum Demand Charge	\$200.00	\$225.00	\$250.00
kW in Minimum Demand Charge	50	50	50

Demand: At the option of the District, billing demand shall be as indicated by a demand meter, as determined by a test, or on the basis of connected load. The method of determining demand may be changed from one to another at any time.

Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The demand charge, before adjustment for power factor, will be increased 1% more for each 1% by which the average power factor is less than .97 lagging. The threshold for power factor adjustment may change at any time the power factor requirements of the District's wholesale power suppliers change.

General Provisions: Service under this schedule is subject to the General Provisions in accordance with Resolution No. 832 of the District.

Effective Date: Effective for all energy usage, basic charges and minimums billed on or after the above referenced dates.

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Revised 10/30/01 – Resolution No. 1225
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P.U.D. NO. 1 OF OKANOGAN COUNTY

SERVICE SCHEDULE NO. 4

INDUSTRIAL SERVICE

Service Character: Three phase, 60 cycle, primary distribution voltage available or approved by the District. Transformation and all distribution system inside the customer's plant to be supplied by the customer.

Applicable: For any load with measured monthly demand of at least 1,000 kW and not more than 10,000 kW average annual increase.

Monthly Rates:

	<u>July 1, 2010</u>	<u>July 1, 2011</u>	<u>July 1, 2012</u>
Basic Charge	\$75.00	\$75.00	\$75.00
Energy Charge			
All Energy (\$/kWh)	\$.03394	\$.03506	\$.03631
Demand Charge (\$/all kW/month)	\$4.50	\$5.00	\$5.50
Minimum Demand Charge	\$4,500.00	\$5,000.00	\$5,500.00
kW in Minimum Demand Charge	1,000	1,000	1,000

Demand: The billing demand shall be the maximum kW load used by the customer during the month for which the bill is being rendered, as indicated by the demand meter.

Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The demand charge, before adjustment for power factor, will be increased 1% more for each 1% by which the average power factor is less than .97 lagging. The threshold for power factor adjustment may change at any time the power factor requirements of the District's wholesale power suppliers change.

General Provisions: Service under this schedule is subject to the General Provisions in accordance with Resolution No. 832 of the District.

Effective Date: Effective for all energy usage, basic charges and minimums billed on or after the above referenced dates.

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Revised 04/10/01 – Resolution No. 1209
Revised 10/30/01 – Resolution No. 1225
Revised 05/04/10 – Resolution No. 1506*

P.U.D. NO. 1 OF OKANOGAN COUNTY

SERVICE SCHEDULE NO. 6

IRRIGATION SERVICE

Applicable: Electrical service for irrigation, drainage and incidental farm use. Schedule is based on continuous service for the irrigation season of April 1 through October 31.

Rates:

	<u>Jan. 1, 2011</u>	<u>Jan. 1, 2012</u>	<u>Jan. 1, 2013</u>
Facilities Charge (\$/HP/month)	\$2.00	\$3.00	\$4.00
Seasonal Energy Charge All Energy (\$/kWh)	\$.02838	\$.02733	\$.02659

Billing: For installations 75 HP and above, meter will be read and billed monthly starting in May.

For installation under 75 HP, meter will be read at the end of the irrigation season. Bills from May to October may be estimated on the basis of the prior year's average kWh usage per HP of connected load, or, in the absence of prior history, based upon 275 kWh per HP of connected load. Adjustment of estimated usage to actual usage will be made with the final bill in November.

Final bills will become delinquent 30 days after the billing date. Delinquent bills will be subject to the District's standard collection procedures and fees. A deposit in an amount equal to the season Facilities charge shall be required for the following irrigation season on a delinquent account.

General Provisions: Service under this schedule is subject to the General Provisions in accordance with Resolution No. 832 of the District.

Effective Date: Effective for all energy usage, basic charges and minimums billed on or after the above referenced dates.

*Revised 04/10/01 – Resolution No. 1209
Revised 10/30/01 – Resolution No. 1225
Revised 03/09/04 – Resolution No. 1274
Revised 05/04/10 – Resolution No. 1506*

P.U.D. NO. 1 OF OKANOGAN COUNTY

SERVICE SCHEDULE NO. 7

FROST CONTROL SERVICE

Applicable: Electrical service to wind machines or pumps used only for frost protection.

Rates:

	<u>July 1, 2010</u>	<u>July 1, 2011</u>	<u>July 1, 2012</u>
Annual Facilities Charge (\$/HP)	\$4.00	\$4.25	\$4.50
Energy Charge			
All Energy (\$/kWh)	\$.04020	\$.03444	\$.02874

Billing: Bills shall be rendered annually on approximately June 15 of each year. In the event the current year's billing is not paid in full by September 1, the account will be disconnected. Prior to reconnecting the service, the District will require payment in full of the delinquent billing and all associated late, disconnection, and reconnection charges. In addition, a security deposit equivalent to the following year's annual facilities charge will be required. A 1% per month service charge is assessed on balances that are over thirty (30) days in arrears.

Service: For service to be supplied under this schedule the customer must agree to and pay the following:

- 1) Prepay all District costs of initial service installation. Customer would pay the depreciated cost of any existing unused facilities.
- 2) All costs to replace the initial system due to damage, obsolescence, added load, depreciation, etc., must be paid before service will be allowed the following year. All such work must be performed by District crews.
- 3) All facilities required to serve customers under this rate schedule shall remain the property of the District.

Service Restrictions: Service to new wind machines will only be provided if adequate capacity is available in the existing backbone system. The Engineering Department must be contacted before new services are allowed. If requested by the customer, backbone system improvement costs can be included in item 1) above.

General Provisions: Service under this schedule is subject to the General Provisions in accordance with Resolution No. 832 of the District.

Effective Date: Effective for all energy usage, basic charges and minimums billed on or after the above referenced dates.

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